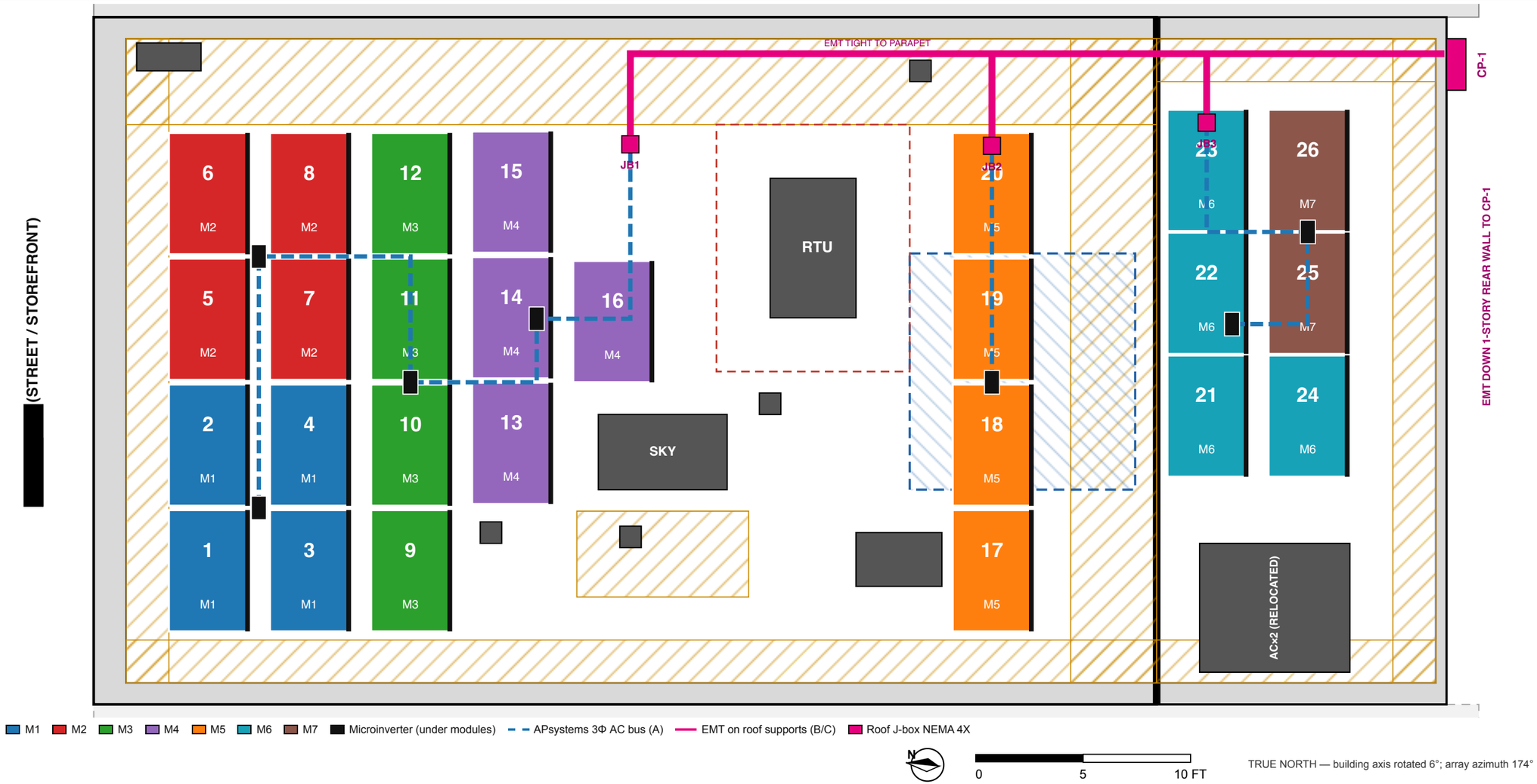
PV-103 ARRAY LAYOUT AND MICRO PLAN

ARRAY LAYOUT AND MICROINVERTER PLAN · SCALE 3/16" = 1'-0"



MODULE SCHEDULE

#/BLK	MICRO	SHADE	KWH	#/BLK	MICRO	SHADE	KWH	#/BLK	MICRO	SHADE	KWH	#/BLK	MICRO	SHADE	KWH
1A	M1-1	2.3%	591	8A	M2-4	10.4%	551	15A	M4-3 **J**	10.6%	548	22C	M6-2	15.0%	465
2A	M1-2	2.9%	587	9A	M3-1 **J**	3.6%	593	16A	M4-4	11.8%	547	23C	M6-3 **J**	25.3%	409
3A	M1-3	2.3%	598	10A	M3-2	3.5%	590	17B	M5-1 **J**	1.6%	599	24C	M6-4 **J**	8.2%	534
4A	M1-4	2.8%	594	11A	M3-3	4.9%	583	18B	M5-2	1.6%	602	25C	M7-1	12.2%	511
5A	M2-1	4.9%	577	12A	M3-4 **J**	10.4%	550	19B	M5-3	3.0%	593	26C	M7-2	23.2%	447
6A	M2-2	10.5%	545	13A	M4-1 **J**	4.3%	583	20B	M5-4 **J**	7.9%	563				
7A	M2-3	4.9%	584	14A	M4-2	5.5%	577	21C	M6-1	11.3%	483				

MICROINVERTER SCHEDULE AND TOTALS

MICRO	BRANCH	ROOF	MODULES	KWDC	VA
M1	R1	main	4	1.76	1,728
M2	R1	main	4	1.76	1,728
M3	R1	main	4	1.76	1,728
M4	R1	main	4	1.76	1,728
M5	R1	main	4	1.76	1,728
M6	R2	lower	4	1.76	1,728
M7	R2	lower	2	0.88	1,728
Total	2		26	**11.44**	**12,096**

Year-1 energy: main roof 11,553 kWh (1,313 kWh/kWp) · lower roof 2,851 kWh (1,080) · **total 14,404 kWh (1,259 kWh/kWp)**. Front side only. The roof is black EPDM (drone photo), so the bifacial rear side adds only ≈ 1% at 10° tilt this close to the membrane (≈ 3–4% if the ponding repair re-covers it in white TPO); not counted.

LAYOUT NOTES

1. 1–20 main roof (blocks A, B), 21–26 lower roof (C). "M3-2" = micro M3, input 2. R1 = M1–M5 (max 5 per 30 A branch at 208 V), R2 = M6–M7; cap the 2 unused M7 inputs.
2. QT2 inputs 1–2 share MPPT 1 and inputs 3–4 share MPPT 2: put modules with the same row and shading on the same MPPT. M7 (2 modules): one module per MPPT (inputs 1 and 3) — confirm with the APsystems manual.
3. Landscape at 10° tilt facing 174° true; the heavy line marks the low (south) edge. Align module 16 with module 14 (field-adjust ≤ 2 in.).
4. Trunk clipped to the module frames ≤ 3 ft o.c., off the membrane; J-boxes on module-frame brackets under each block. Shade = modeled annual beam loss; kWh = modeled AC.
5. **J** = module more than 5 ft from its micro (9, 12, 13, 15, 17, 20, 23, 24). Hyundai's standard 1200 mm leads may cover most of these; use listed PV-wire jumpers with matching MC4 connectors (690.33(C)) for the rest.

[redacted]

PROJECT
[redacted] — ROOFTOP PV
[redacted]
Property class 4A (commercial)

SYSTEM
11.44 kWdc · 12.10 kVA AC
26 × HD Hyundai HiN-T440NF(BK)
7 × APsystems QT2-208
Solar Stack adhesive pedestals, 10° tilt
208Y/120 V 3Φ · supply-side connection

UTILITY / AHJ
[redacted]. NJ Level 1 or 2 (confirm)
[redacted] — UCC Construction Office

REVISIONS

REV	DATE	DESCRIPTION
P1	2026-10-10	Prelim. set, Layout B (Hoymiles, K2)
P2	2026-10-12	Growatt string option (not adopted)
P3	2026-11-02	JA modules, QT2 micros, IronRidge BX
P4	2026-11-04	Qcells + Enphase study (not adopted)
P5	2026-11-05	Hyundai modules; QT2 and BX kept
P6	2026-11-09	Solar Stack adhesive 10° tilt replaces BX
P7	2026-11-10	SS-8 TK10 replaces SS-12 tilt kit

ENGINEER OF RECORD — NJ PE SEAL

THIS IS NOT A SEALED DOCUMENT
Firm _____ · PE _____
NJ Lic. _____ · C.O.A. _____

PRELIMINARY NOT FOR CONSTRUCTION

CONTRACTOR
To be named on the permit application

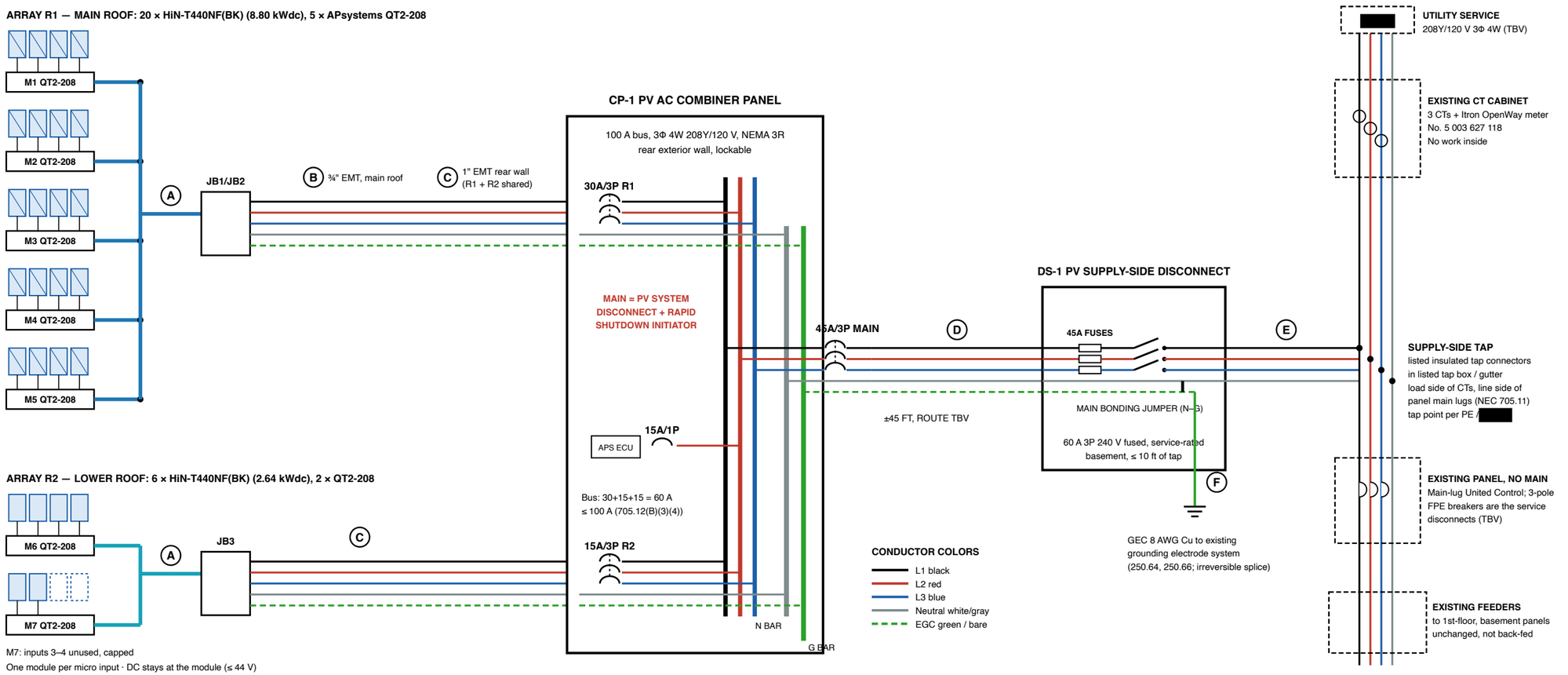
DRAWN [redacted] DATE 2026-11-10

SCALE 3/16" = 1'-0" SHEET 6 of 14

ARRAY LAYOUT AND PV-103

E-001 THREE-LINE DIAGRAM

THREE-LINE DIAGRAM — LAYOUT B, 208Y/120 V 3Φ 4W, SUPPLY-SIDE CONNECTION



CONDUCTOR AND CONDUIT TAGS

TAG	CONDUCTORS	EGC	RACEWAY	LENGTH	OCPD
A	APsystems QT2 5-wire 3Φ AC bus cable, 10 AWG, L1/L2/L3/N/PE	in cable	free air on racking	per array	30 A (R1) / 15 A (R2)
B	(3) 8 AWG + (1) 10 AWG N, THWN-2 (R1)	(1) 10 AWG	¾" EMT on supports	±21 ft	30 A 3P
C	R1: (3) 8 + (1) 10 N · R2: (3) 10 + (1) 10 N, THWN-2	(1) 10 AWG	1" EMT, rear wall	±46 / 26 ft	30 A / 15 A 3P
D	(3) 6 AWG + (1) 8 AWG N, THWN-2	(1) 10 AWG	1" EMT	±45 ft	45 A 3P (CP-1)
E	(3) 6 AWG + (1) 6 AWG N, THWN-2	SSBJ 8 AWG	1" EMT	≤ 10 ft	45 A fuses (DS-1)
F	GEC 8 AWG Cu	—	protected where exposed	TBV	—

NOTES

1. Verify the service voltage (L-L and L-N) at the panel main lugs before ordering micros. If the service is 240/120 V high-leg delta, the QT2-208 (183–229 V L-L) does not fit: change to single-phase 240 V APsystems units on the non-high-leg phase pair and re-issue E-001 to E-003.
2. DS-1 and its fuses must be rated for the available fault current (get it from [redacted] and listed as suitable for use as service equipment.
3. The building has no main disconnect. Tap in the panel gutter (312.8) or a new tap box between the CT cabinet and the panel, as the PE and [redacted] decide. Connectors must be marked for the line side of service equipment (230.46) and listed for the service conductors (field-verify). The CT cabinet stays utility-sealed. Keep DS-1 with the panel breakers (230.72); the PE confirms the disconnect count (230.71).
4. Rapid shutdown: opening the CP-1 output breaker de-energizes the trunk. AC conductors drop to ≤ 30 V within 30 s (690.12(B)(1)); DC stays module-level at ≤ 44 V, under the 80 V limit inside the array boundary (690.12(B)(2)(2)).

[redacted]

PROJECT
[redacted] — ROOFTOP PV
Property class 4A (commercial)

SYSTEM
11.44 kWdc · 12.10 kVA AC
26 × HD Hyundai HiN-T440NF(BK)
7 × APsystems QT2-208
Solar Stack adhesive pedestals, 10° tilt
208Y/120 V 3Φ · supply-side connection

UTILITY / AHJ
[redacted]. NJ Level 1 or 2 (confirm)
[redacted] — UCC Construction Office

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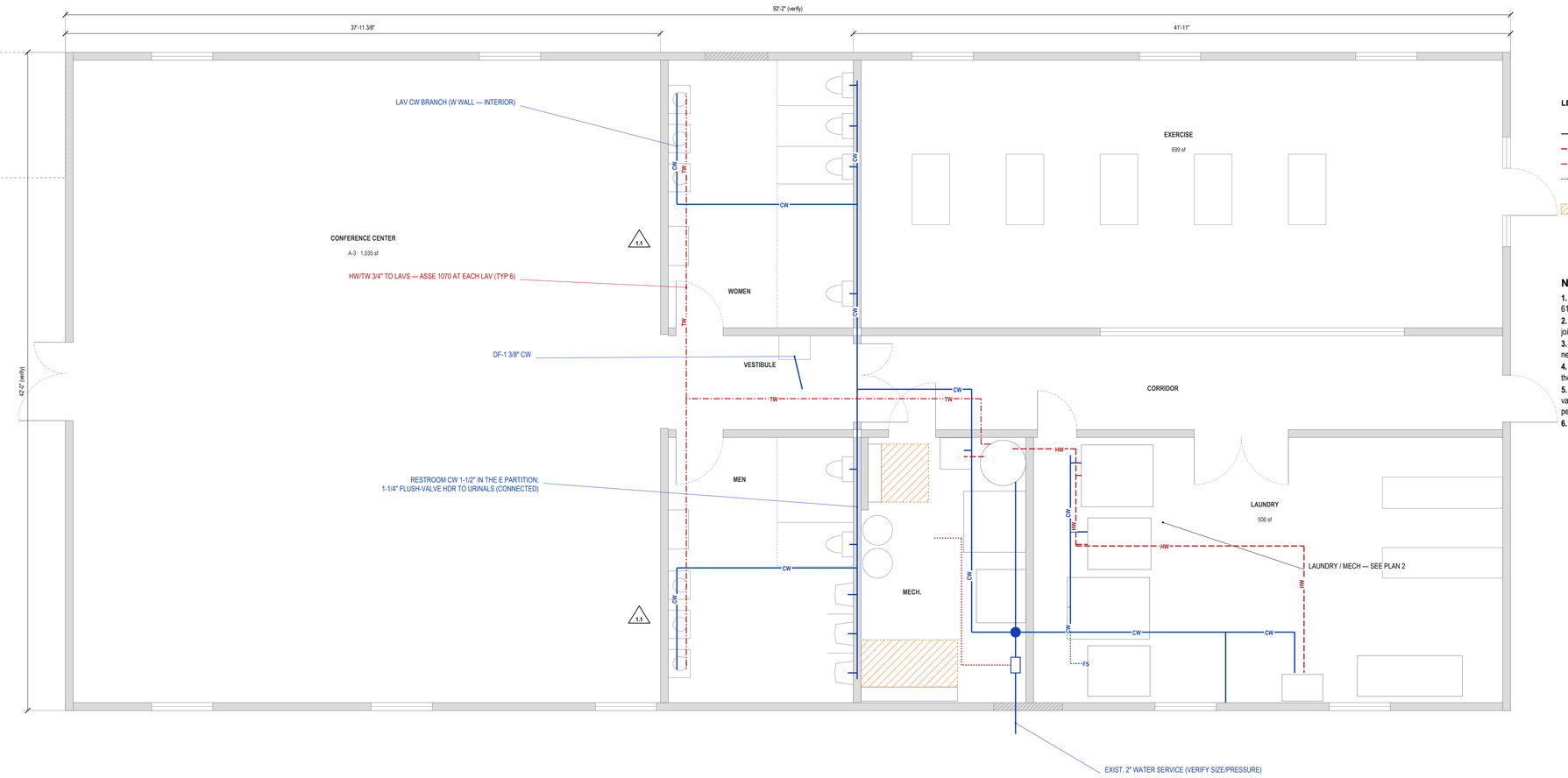
CONTRACTOR
To be named on the permit application

DRAWN [redacted] | DATE 2026-11-10

SCALE NTS | SHEET 10 of 14

THREE-LINE DIAGRAM **E-001**

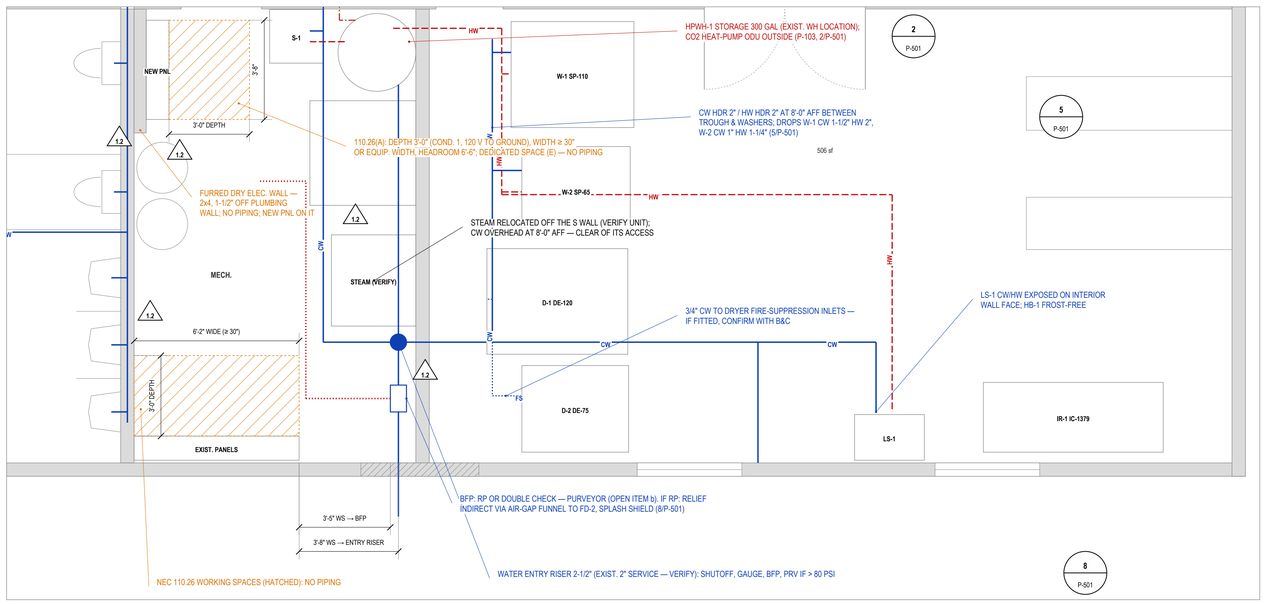
PRELIMINARY — NOT FOR CONSTRUCTION — NOT SEALED. Rev 1.6 (2026-11-11): architect site plan (C-001), electrical coordination calcs (E-001), QC fixes (1.6 deltas); Rev 1.5 3-hr E fire wall; Rev 1.4 CMU walls / dry sprinklers; Rev 1.3 all-electric. Field-verify all existing conditions.



1 DOMESTIC WATER PLAN

SCALE: 1/4" = 1'-0" (on 24x36; half-size prints: use the graphic scale)

0' 4' 8' 16' 32' FEET



2 ENLARGED LAUNDRY / MECHANICAL PLAN

SCALE: 3/8" = 1'-0" (on 24x36)

0' 2' 4' 8' FEET

PLAN N (assumed)

LEGEND

- Cold water (solid, "CW")
- Hot water 140°F (long dash, "HW")
- Hot/tempered to lavs (dash-dot, "TW")
- 3/4" CW to dryer fire-suppression (if fitted)
- Water entry riser
- NEC 110.26 working space — keep clear
- Detail call-out
- Rev 1.1 / 1.2 / 1.3 change

NOTES

1. Design flow 77 gpm (50.50 WSFU fixtures + washer fill). Velocities ≤ 8 fps cold / ≤ 5 fps hot (UPC 610.12.1); sizes per P-001.

2. Type L copper (or PEX-a / CPVC where approved) above slab; Type K or PEX in sleeves below slab, no joints below slab. Distribution overhead at ~8'-0" AFF; drops in interior walls only.

3. Keep all piping out of the NEC 110.26 working space and dedicated equipment space at the existing and new panels (hatched).

4. Washer connections per 5/P-501: ball valves, checks, arrestors, flexible stainless connectors; 30–75 psi at the machine (B&C). SOFT-1 (existing) treats the laundry supply — confirm with owner; 3-valve bypass.

5. Lavatories: ASSE 1070 thermostatic mixing valve at each lavatory (UPC 407.3); an ASSE 1017 master valve at HPWH-1 is optional. Recirculation or heat trace per 2024 IECC C404 (verify numbering); insulation per UPC 609.12.2.

6. Chemical dispenser feed: ASSE 1055 or RPZ (UPC 603.5). HB-1 frost-free with vacuum breaker.

[redacted]
Laundry / Exercise / Conference Remodel
[redacted] APN (verify)
Owner: [redacted]

PREPARED FOR
[redacted]
Architect: [redacted] (drawings 2025-08-18)

ENGINEERING
Structural · Plumbing · Mechanical (all-electric)
[redacted] — Rev 1.6
Engineer of record: TBD (NV PE)
NV licence no.: _____ Firm: _____

ENGINEER'S SEAL

PRELIMINARY
NOT FOR CONSTRUCTION
NOT SEALED

To be reviewed, revised as needed and sealed by a Nevada-licensed professional engineer in responsible charge before submittal (NRS 625).

REVISIONS

REV	DATE	DESCRIPTION
0	2026-10-08	Preliminary calcs (superseded)
1	2026-10-08	Engineering workup + drawings
1.1	2026-10-15	QC corrections (see QC report)
1.2	2026-10-28	[redacted] review — see workup
1.3	2026-11-10	All-electric — no gas, no propane
1.4	2026-11-10	Existing CMU walls; dry sprinklers; fire-rated E wall
1.5	2026-11-10	E wall 3-hr fire wall, 3-hr doors
1.6	2026-11-11	Site plan; electrical calcs (E-001); QC

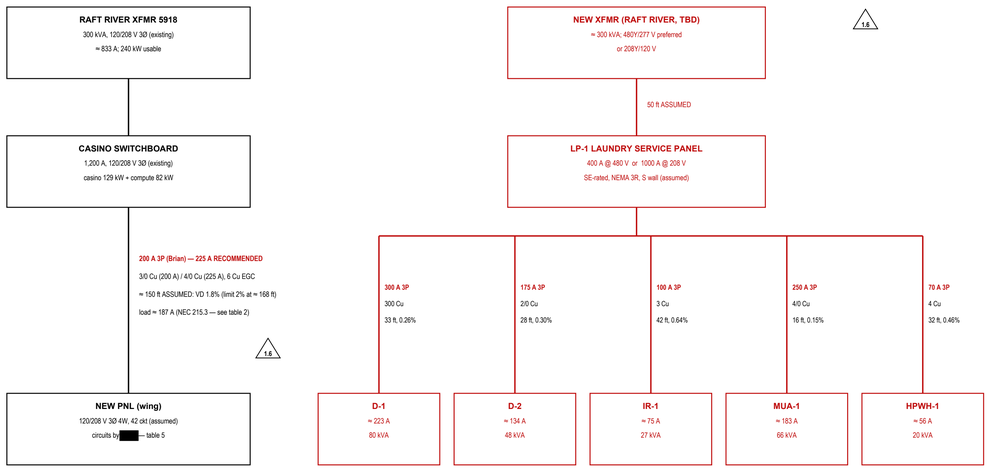
DOMESTIC WATER PLAN
Cold, hot & tempered water

Date: 2026-11-11 Rev: 1.6
Project [redacted]
Sheet 9 of 14

P-102

PRELIMINARY — NOT FOR CONSTRUCTION — NOT SEALED. Rev 1.6 (2026-11-11): architect site plan (C-001), electrical coordination calcs (E-001), QC fixes (1.6 deltas); Rev 1.5 3-hr E fire wall; Rev 1.4 CMU walls / dry sprinklers; Rev 1.3 all-electric. Field-verify all existing conditions.

1 ONE-LINE (SCHEMATIC) — RECOMMENDED SPLIT (OPTION D)



Schematic only, not to scale. Red = new laundry service (option D). Amps at 208 V; at 480 V multiply by 0.433. Field routing and the transformer pad: C-001.

2 CONDUCTOR / OCPD / VOLTAGE-DROP SCHEDULE (Rev 1.6)

1.6

Circuit / feeder	Load A	Design A (×1.25)	OCPD	Phase cond. (Cu THWN-2, 75°C)	EGC Cu	Ampacity	Length ft	Voltage drop
Wing branch: 1,200 A board → NEW PNL (200 A, Brian)	187	215 (215.3)	200 A	3–3/0 Cu	6	200	150*	3.7 V / 1.79%
Wing branch at 225 A (fix)	187	215 (215.3)	225 A	3–4/0 Cu	4	230	150*	3.0 V / 1.42%
Laundry service LP-1 @ 208 V (option D)	670	838	1000 A	3× 3–400 Cu	2/0	1005	50*	0.6 V / 0.30%
Laundry service LP-1 @ 480 V (option D, preferred)	291	363	400 A	3–500 Cu	3	380	50*	0.6 V / 0.14%
D-1 — 120-lb electric dryer	223	279	300 A	3–300 Cu	4	285	33	0.5 V / 0.26%
D-2 — 75-lb electric dryer	134	167	175 A	3–2/0 Cu	6	175	28	0.6 V / 0.30%
IR-1 — Electric-heated ironer	75	94	100 A	3–3 Cu	8	100	42	1.3 V / 0.64%
MUA-1 — Electric make-up air 3,500 cfm, SCR heater + VFD fan	183	229	250 A	3–4/0 Cu	4	230	16	0.3 V / 0.15%
HPWH-1 — CO2 heat-pump water heater (outdoor) + storage	56	69	70 A	3–4 Cu	8	85	32	0.9 V / 0.46%

* length ASSUMED (route not surveyed). Interior circuits: rectilinear plan run + 20 ft of drops via the attic + 10%. VD = √3 · I · R · L (NEC Ch. 9 Table 8, DC R; heating loads PF ≈ 1). Limits: feeder 2%, branch 3%, total 5% (215.2(A)(2) IN 2).

3 CHECKS

Check (NEC 2023)	Value	Result
Load on the wing branch: Rev 1.2 wing 250 A − laundry loads moved to LP-1 (≈ 73 A) + dry-sprinkler compressor & valve-room heat (≈ 9.5 A, Rev 1.6)	≈ 187 A	93% of 200 A
215.3: OCPD ≥ noncontinuous + 125% continuous (continuous share 60% ASSUMED)	215 A	**200 A FAILS** — 225 A passes
Largest continuous load the 200 A branch can carry at this total	≈ 53 A	Lighting + heat pumps + ERVs likely exceed it
Voltage drop, branch feeder at 150 ft (assumed), 3/0 Cu	1.79%	OK ≤ 2% up to ≈ 168 ft; ≤ 3% up to ≈ 252 ft
Laundry heat loads (LP-1), all treated as continuous (424.4(B), dryers ≥ 3 h)	≈ 670 A @ 208 / 291 A @ 480	Mains 1000 A @ 208 V or 400 A @ 480 V → 480 V preferred
Main transformer 5918 with the split (casino + 4 compute nodes + branch)	≈ 275 kW	**+35 kW over 240 usable**; ≈ 193 kW without compute (OK)
Rev 1.3 OCPD estimates re-checked (125%, next standard size)	D-1 300, D-2 175, IR-1 100, MUA-1 250	Confirmed; HPWH-1 80 → 70 A (MOCP per nameplate governs)

4 LP-1 LAUNDRY SERVICE PANEL SCHEDULE — PRELIMINARY (Rev 1.6)

Ckt	Load	Poles	OCPD @ 208 V	Wire @ 208 V	OCPD @ 480 V	Wire @ 480 V	kVA/phase (A/B/C)
1,3,5	D-1 120-lb electric dryer	3	300 A	300 + 4 EGC	125 A	1 Cu	26.8 each
7,9,11	D-2 75-lb electric dryer	3	175 A	2/0 + 6 EGC	80 A	4 Cu	16.1 each
13,15,17	IR-1 Electric-heated ironer	3	100 A	3 + 8 EGC	45 A	8 Cu	9.0 each
19,21,23	MUA-1 Electric make-up air 3,500 cfm, SCR heater + VFD fan	3	250 A	4/0 + 4 EGC	100 A	3 Cu	22.0 each
25,27,29	HPWH-1 CO2 heat-pump water heater (outdoor) + storage	3	70 A	4 + 8 EGC	35 A	10 Cu	6.7 each
	TOTAL connected						**242 kVA (80.5/phase, balanced)**
	Mains / service conductors		**1000 A**	3× 3–400 Cu	**400 A**	3–500 Cu	spaces 31–42 spare

Breakers 3-pole, all loads 3Ø balanced. At 480 V the dryers, ironer, MUA-1 and HPWH-1 are ordered at 480 V and 120 V controls come from a small control transformer. Service-entrance rated with main breaker; SCCR per Raft River fault current. Anchorage ASCE 7-22 Ch. 13 (SDC D).

5 NEW PNL (WING) — CIRCUIT SCHEDULE OPEN: [redacted]

Load (NEW PNL, 120/208 V)	Known basis	Ckt (typ.)
W-1 / W-2 washers (non-heat)	B&C: 18 A / 8 A, 208 V 3Ø	20 A 3P / 15 A 3P
HP-1A, HP-1B, HP-2 ductless heat pumps	MCA/MOCP per model (≈ 20–30 A each)	2P each
ERV-1/2/3, EF-3	120 V or 208 V 1Ø; no preheat	1P/2P
EX-1…4 exercise allowance	4 × 20 A 120 V (assumed)	4 × 20 A 1P
AC-1 dry-pipe compressor; valve-room heater	≈ 16 A 120 V; 1.5 kW (assumed)	20 A 1P; 20 A 2P
Lighting, receptacles (GFCI 210.8(B)), HT/RP-1, trap primers, controls, FA tie-in	No lighting layout or device count yet	—
STEAM unit; existing circuits kept in the wing	Unknown (owner/architect)	—

Not closed in this set: a circuit-by-circuit NEW PNL schedule needs the heat-pump and ERV models, the lighting layout, device counts and the existing circuits to remain. [redacted] to produce it with the NEC 220 calc that confirms the 200/225 A branch.

6 NOTES

1. These are COORDINATION ESTIMATES for [redacted] who is the electrical designer of record. [redacted] NEC 220 load calculation, circuiting and panel schedules govern and replace them.
2. Conductors: copper THWN-2, sized in the 75°C column of NEC 310.16 (terminations ≤ 100 A may be 60°C — re-check if so); ≤ 3 current-carrying conductors per raceway; ambient ≤ 30°C. Runs through the attic in summer may need the 310.15(B)(1) ambient correction — [redacted] to check; aluminum feeders are an acceptable cost option.
3. OCPD: 125% of continuous load (210.20, 215.3, 424.4(B) fixed heating, 440 per nameplate for heat pumps) rounded to the next standard size (240.6(A)); 240.4(B) next-size-up used ≤ 800 A. EGC per Table 250.122.
4. Equipment amps are ASSUMED (B&C electric nameplates pending): D-1 72 kW, D-2 45 kW, IR-1 27 kW, MUA-1 60 kW + 5 hp, HPWH-1 ≈ 20 kW input at -4°F. Re-run this sheet when the nameplates arrive.
5. Fault current (Raft River) at 5918 and at the new transformer sets the SCCR of LP-1, NEW PNL and the equipment (110.10, 440.10).
6. Art. 518 wiring methods in the assembly area; disconnects within sight of each motor/appliance (430.102, 422.31, 440.14); working space 110.26 (P-102/P-103 dimensions).

[redacted]
Laundry / Exercise / Conference Remodel
[redacted] APN (verify)
Owner: [redacted]

PREPARED FOR
[redacted]
Architect: [redacted] (drawings 2025-08-18)

ENGINEERING
Structural · Plumbing · Mechanical (all-electric)
[redacted] — Rev 1.6
Engineer of record: TBD (NV PE)
NV licence no.: _____ Firm: _____

ENGINEER'S SEAL

PRELIMINARY
NOT FOR CONSTRUCTION
NOT SEALED

To be reviewed, revised as needed and sealed by a Nevada-licensed professional engineer in responsible charge before submittal (NRS 625).

REVISIONS

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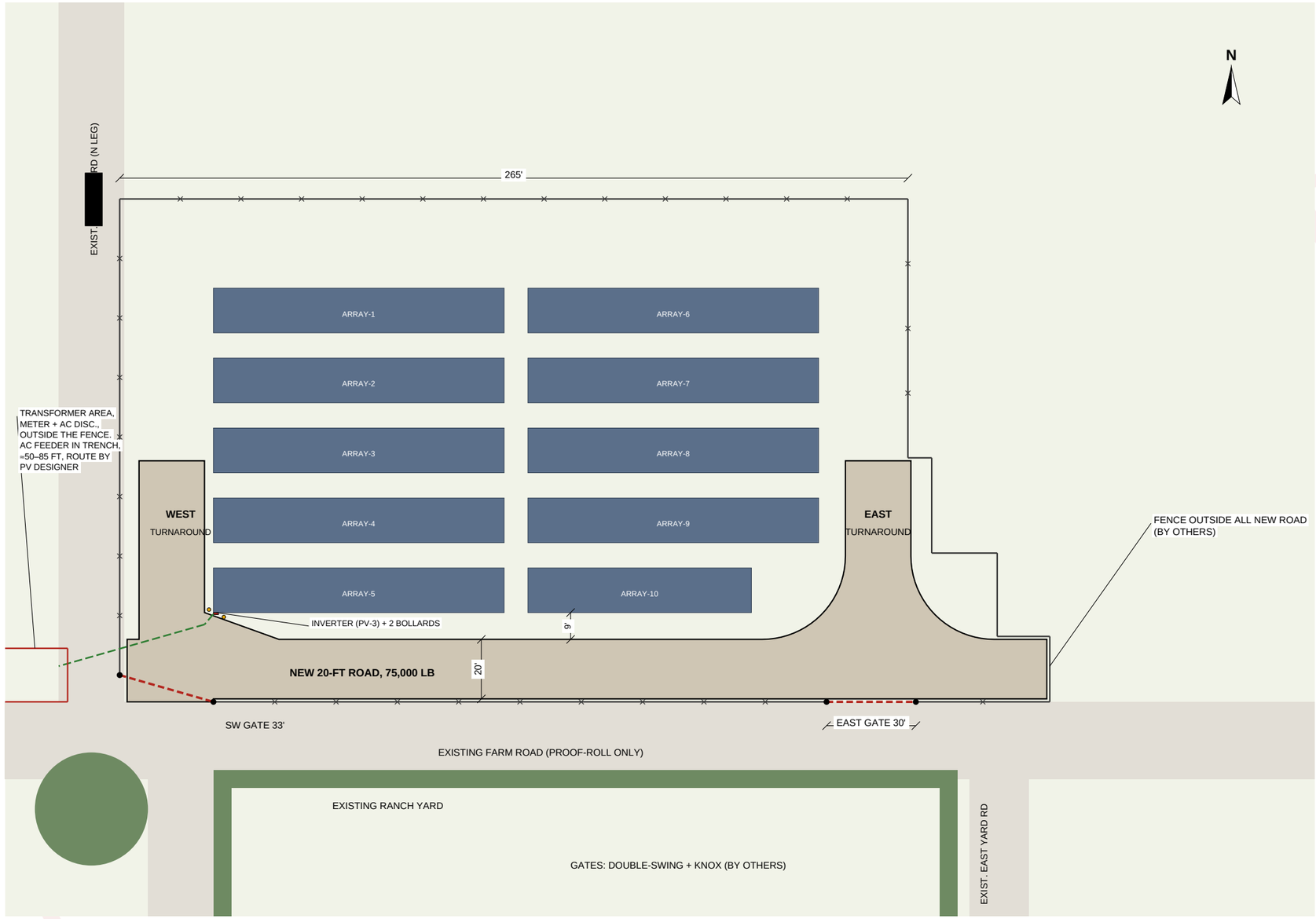
ELECTRICAL COORDINATION: LOADS, WIRE, OCPD, V-DROP
Coordination estimates for [redacted] — not an electrical design

Date: 2026-11-11 Rev: 1.6
Project: [redacted]
Sheet 14 of 14

E-001

SITE AND FIRE ACCESS PLAN

Array and inverter per PV-3 rev 3. Roads and hedge scaled from PV-3 and NAIP, no survey. Survey governs.



AT A GLANCE	
Farthest panel to the road	118 ft
South road	309 ft x 20 ft
Gates	2: 33 ft and 30 ft
Turnarounds	2, single leg
New graded surface	9,299 sf
Field added inside the fence	2,398 sf
Array change	None
Fence	≈892 LF, by others

HOW IT WORKS

Engines come east on the farm road and enter the SW gate, or the east gate straight into the east turnaround. They pull into a turnaround, back out about 65 ft, and leave forward by the SW gate. Hose lays stay inside the fence.

ELECTRICAL

PG&E transformer is we [redacted] Rd, north of the farm road (marked up by [redacted] Meter and AC disconnect go beside it, [redacted] nce, reachable without a gate.

OPERATIONS

No parked or stored equipment on the road or turnarounds.

LEGEND

- New graded road and turnarounds
- Existing dirt road
- Hedge / trees
- PV arrays

0 40 80 120 160 FEET SCALE 1" = 40' (on 11x17)

PRELIMINARY
NOT FOR CONSTRUCTION
For review by a California-licensed Civil Engineer (PE). Not stamped.

[redacted] — FIRE ACCESS ROAD
W AC
s, 2 turnarounds

[redacted]

ENGINEER OF RECORD (STAMP)

[reserved for CA PE stamp & signature]

REVISIONS

K0 2026-10-30 Options sent to [redacted]
T1 2026-11-06 gat [redacted] inside fence, after [redacted] call [redacted]
T2 2026-11-06 roa [redacted] arounds
T3 2026-11-06 Second gate: through road
T4 2026-11-06 Gates at SW corner, under E arm
T5 2026-11-06 Route: farm road from the west

DATE
2026-11-06

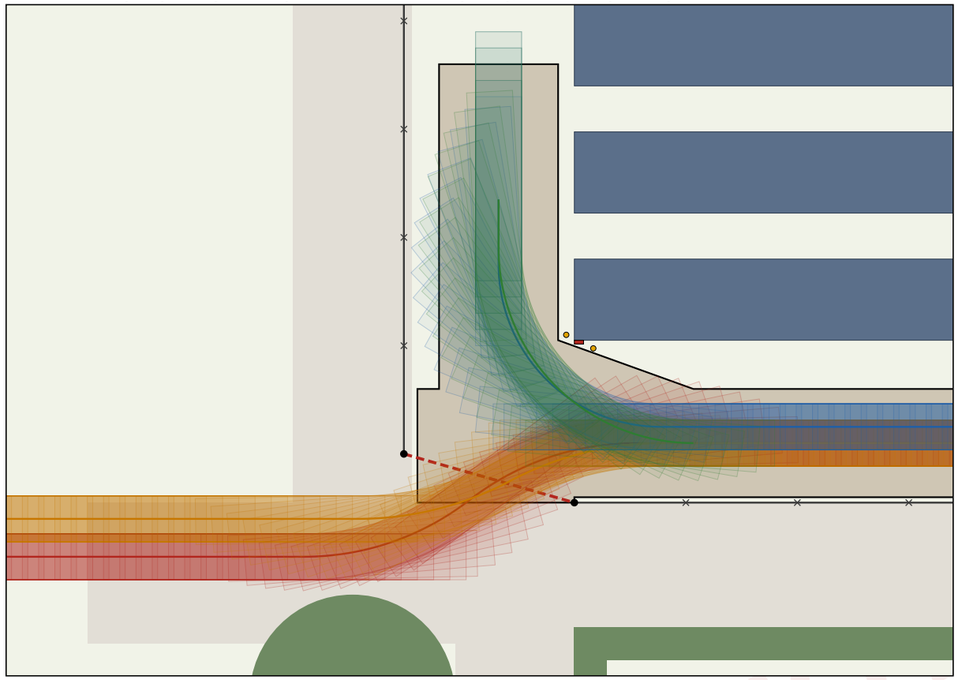
SHEET TITLE
SITE & FIRE ACCESS PLAN

T-2

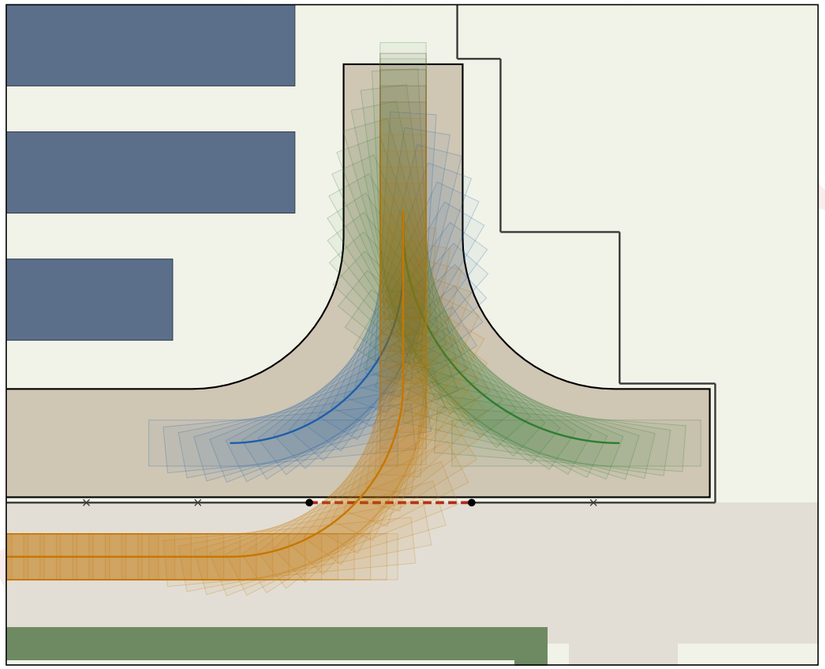
APPARATUS TURNING CHECK

Design vehicle ASSUMED, not [redacted] data: 75,000-lb aerial, 23-ft wheelbase, 46 ft long, 8.5 ft wide. Replace with [redacted]s largest apparatus before submittal.

A. SW GATE IN (RED), OUT (ORANGE). WEST ARM: PULL IN (BLUE), BACK OUT (GREEN)



B. EAST ARM: IN FROM ROAD (BLUE), BACK OUT (GREEN), IN FROM EAST GATE (ORANGE)



MOVE	AERIAL CLEARS BY	TIGHTEST POINT	ENGINE CLEARS BY	TIGHTEST POINT
SW gate, in	1.2 ft	tree	2.7 ft	tree
East turnaround, in	2.8 ft	fence	5.9 ft	fence
East turnaround, back out	2.7 ft	fence	6.0 ft	fence
SW gate, out	2.7 ft	fence	4.1 ft	gate post
East gate, in	1.3 ft	gate post	1.3 ft	gate post
West turnaround, in	1.4 ft	fence	3.9 ft	inverter bollard
West turnaround, back out	2.7 ft	fence	3.3 ft	inverter bollard

Clearance is to the vehicle body. All wheels stay on the new surface. Engine (assumed): 20-ft wheelbase, 34 ft long. Positions ±3 ft; steering treated as instant.

RADII (REAR AXLE)

SW gate 50 ft in, 60 ft out. East turnaround 32 ft in, 40 ft back. West turnaround 30 ft in, 36 ft back.

FINDINGS

Both turnarounds work the same way: pull in, back out about 65 ft or less, leave forward by the SW gate. No truck backs more than that. The east gate is for coming in; a 46-ft truck leaves by the SW gate.

PRELIMINARY — NOT FOR CONSTRUCTION

PRELIMINARY
NOT FOR CONSTRUCTION
For review by a California-licensed Civil Engineer (PE). Not stamped.

[redacted] — FIRE ACCESS ROAD
W AC
s, 2 turnarounds

[redacted]

ENGINEER OF RECORD (STAMP)

[reserved for CA PE stamp & signature]

REVISIONS

K0 2026-10-30 Options sent to [redacted]
T1 2026-11-06 gat inside fence, after [redacted] call [redacted]
T2 2026-11-06 roa arounds
T3 2026-11-06 Second gate: through road
T4 2026-11-06 Gates at SW corner, under E arm
T5 2026-11-06 Route: farm road from the west

DATE
2026-11-06

SHEET TITLE
APPARATUS TURNING CHECK

T-4